UTAH

THE CROSSROADS FOR ENERGY & MINERAL

policy, development and innovation



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GOVERNOR'S OFFICE OF ENERGY DEVELOPMENT



Changing Energy Landscape: A Few Considerations

- Local Air Quality Concerns
- Changing Electricity Sector
 - Plant retirements coal and nuclear
 - Substantial growth in distributed energy resources (e.g., rooftop solar)
- Transmission Regionalization
 - Energy Imbalance Market (EIM)
 - CAISO Expansion
- Emerging Storage Technologies
- Electric Vehicles
- Community Choice Initiatives



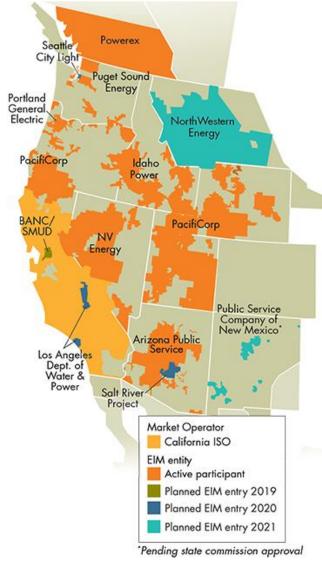
Energy Imbalance Market

• Energy Imbalance Market (EIM) Expansion

- The Western EIM began operation in 2014 with the California Independent System Operator (CAISO) operating the 15-minute and 5-minute real-time energy market and PacifiCorp being the first new participant
- Today, current and planned EIM entities cover >70% of all load in the Western Interconnection
- Other entities expressing interest in joining include, PNM, BPA, and Northwestern Energy

• EIM provides benefits

- Provides a liquid market to sell excess energy and to purchase energy (in real time)
- While the market name implies it an "imbalance" (deviations of supply and demand from forecasted levels), and in operation it economically re-dispatches in real-time the generation from participating entities generation in real-time





GOVERNOR'S OFFICE OF ENERGY DEVELOPMENT Advancing Utah's Energy Future

Extended Day-Ahead Market

- The CAISO has put forward a potential stakeholder initiative which would extend the day-ahead market to EIM Entities, being referred to as the Extended Day-Ahead Market or "EDAM"
 - Framework would be similar to the current EIM, but rather than only addressing dispatch in the 15-minute and 5-minute timeframe, would include day-ahead unit commitment and dispatch
- The EIM Entities are currently conducting a Feasibility Assessment of EDAM
- If the Feasibility Assessment indicates benefits, the EIM Entities will likely ask CAISO to begin its stakeholder initiatives on EDAM
- CAISO's current schedule for this initiative would have EDAM go live in the Fall of 2021



Full CAISO Regionalization

- In 2015, PacifiCorp announced its intention to join the CAISO as a full Participating Transmission Owner
- This initiated a process of evaluating changes that would be needed to enable PacifiCorp's entrance into CAISO
- In California, SB350 was passed which laid out a potential path to transforming the CAISO into a regional organization (with a new governance structure)
 - The bill, in part, required the CAISO to conduct studies on the impacts of a regional market
- Other bills in California have also explored modifications to the governance structure of CAISO but none have been passed
 - Seems unlikely that another governance bill will be considered in 2019



U.S. Department of Energy Grant for RTO Study

- The U.S. DOE awarded OED nearly \$500,000 to study Regional Transmission Operator (RTO) options in the West.
 - First-of-its kind neutral analysis in a neutral forum
 - All Western States are engaged in the project (OR, WA, CA, ID, NV, NM, AZ, WY, MT, UT)
 - Project kickoff meeting held April 16, 2019

Project Goals:

- Convene Western states to discuss Regional Transmission Organizations (RTOs) or other market expansion options.
- Model impacts of Western RTO options for up to three (3) RTO 'footprints' across the Western Interconnection.
- **Define RTO governance needs.** Define the steps necessary in each state to join a Western RTO or alternative.
- Create an RTO scorecard to inform future market expansion actions for states via legislative or regulatory action.

Project Outcomes:

The project will result in a **Roadmap** that defines a state-led approach to regional planning. Impacts from a successful regional collaboration are expected to include:

- Opportunities for implementation of effective state energy policies.
- A more resilient and reliable grid with improved transmission capacity.



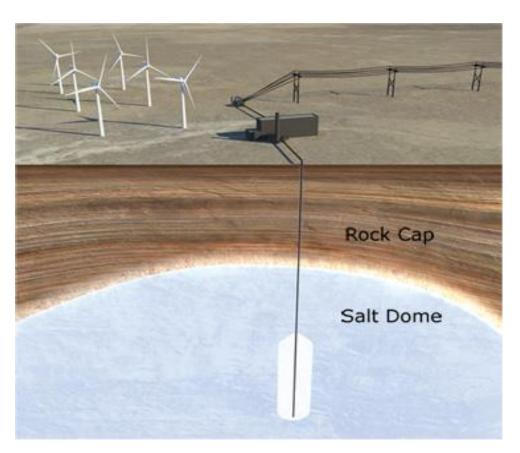
Changing Energy System Dynamics: Storage

- Energy storage offers a unique opportunity to dynamically manage supply and demand while maximizing the value of grid resources. By deploying storage in strategic locations, utilities can more effectively manage their energy portfolios.
 - Storage can provide management of intermittent demand helping to flatten peak demand requirements for the utility.
 - Second, the responsiveness of energy storage can allow the utility to implement voltage regulation and other ancillary services, which are useful for improving system efficiency.
 - Third, storage can dispatch power to better integrate intermittent resources like renewable energy.
- As of 2018, the US had more than 25 GW of electrical energy storage capacity
- Utah has played a crucial leadership role in energy storage and innovation
 - In 2019, the Utah Legislature passed SB 24, updating State Energy Policy to specifically include promoting the development of energy storage.
- Utah also has a unique energy storage opportunity



Types of Energy Storage

- Lithium Battery
- Compressed Air
- Underground Salt Domes
- Spinning Flywheels
- Pumped Hydro



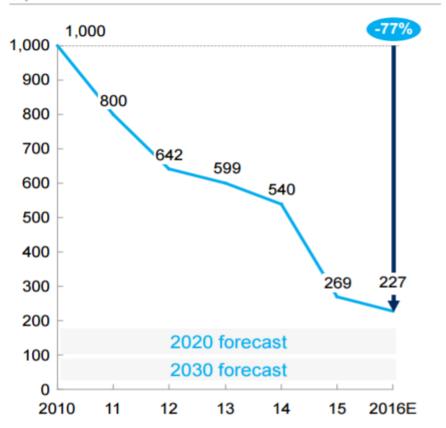


Battery Cost

- The largest R&D storage investments are in lithium based batteries
- Lithium costs are declining due to ongoing development in consumer electronics and electric vehicles
- Battery costs are less than \$230 per kWh in 2016, compared to \$1,000 per kWh in 2010

Average battery pack price

\$ per kWh





Concluding Comments

- The energy ecosystem in the West is changing
 - Consumer preferences
 - Changing cost of resources
 - Access to regional markets
- OED continues to collaborate with other state agencies, utilities, and the private sector to promote the state's wise all-of-the-above approach to energy resources
 - New markets opportunities, innovative resources are being considered in the context of effectively utilizing energy systems to promote affordable, reliable energy for Utah's residents and businesses





Questions?

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